

DISCOM WISE MOD STACK OF VARIABLE CHARGES (VC) FOR AUGUST-2025 (R0)

(*Effective from 16.08.2025 to 15.09.2025)

Sr. no.	Generating Station	OWNER/TY PE	Installed Capacity/ Share in ISGS (MW)	Type of Fuel	Variable Charge Rs./KWh in Descending Order		
					Approved Variable Charge(Rs/KWh)	Impact for approved change in law (if any) Rs./KWh)	Total Variable Charge(Rs/ KWh)
1	2	3	4	5	6	7	8
DECENTRALISED MOD STACK FOR MSEDCL							
1	KAWAS (LIQ)	CS	-	Gas	23.4773	0.0000	23.4773
2	GANDHAR (NAPM-COM GAS)	CS	-	Gas	10.2804	0.0000	10.2804
3	KAWAS (RLNG)	CS	-	Gas	9.7067	0.0000	9.7067
4	JGPS (RLNG)	CS	-	Gas	9.6287	0.0000	9.6287
5	KAWAS (NAPM-COM GAS)	CS	-	Gas	9.4853	0.0000	9.4853
6	Uran GTPS (Open cycle operation)	MSPGCL	-	Gas	7.3313	0.0000	7.3313
7	KAWAS (APM GAS)	CS	200	Gas	5.9452	0.0000	5.9452
8	GANDHAR (APM GAS)	CS	204	Gas	5.9140	0.0000	5.9140
9	Bhusawal Unit - 03	MSPGCL	210	Coal	5.6010	0.0000	5.6010
10	Uran GTPS (Combined cycle operation)	MSPGCL	840	Gas	5.5780	0.0000	5.5780
11	Nasik Unit - 03 to 05	MSPGCL	630	Coal	5.5740	0.0000	5.5740
12	Parali Unit -08	MSPGCL	250	Coal	4.9790	0.0000	4.9790
13	Parali Unit - 06 & 07	MSPGCL	500	Coal	4.9330	0.0000	4.9330
14	Solapur STPS	CS	642	Coal	4.7666	0.0000	4.7666
15	Bhusawal Unit - 04 & 05	MSPGCL	1000	Coal	4.6960	0.0000	4.6960
16	JSW U1, Jalgaod	IPP	300	Coal	4.0821	0.3131	4.3952
17	Chandrapur Unit - 03 to 07	MSPGCL	1920	Coal	4.3640	0.0000	4.3640
18	Paras Unit - 03 & 04	MSPGCL	500	Coal	4.2690	0.0000	4.2690
19	Khargone	CS	85	Coal	3.8628	0.0000	3.8628
20	Chandrapur Unit - 08,09	MSPGCL	1000	Coal	3.8410	0.0000	3.8410
21	Koradi Unit - 06	MSPGCL	210	Coal	3.6640	0.0000	3.6640
22	APML, Unit 2 & 3 (1320 MW PPA)	IPP	1320	Coal	1.5090	2.1192	3.6282
23	Bhusawal Unit - 06	MSPGCL	660	Coal	3.5870	0.0000	3.5870
24	IEPL TO MSEDCL	STOA	180	Coal	3.5070	0.0110	3.5180
25	Khaperkheda Unit - 01 to 04	MSPGCL	840	Coal	3.5150	0.0000	3.5150
26	MSTPS-I	CS	394	Coal	3.4060	0.0000	3.4060
27	MSTPS-II	CS	531	Coal	3.3904	0.0000	3.3904
28	Gadarwara	CS	46	Coal	3.3313	0.0000	3.3313
29	APML U-1,4 & 5 (440 MW PPA)	IPP	440	Coal	2.3909	0.9046	3.2955
30	Koradi Unit - 08 to 10	MSPGCL	1980	Coal	3.2630	0.0000	3.2630
31	APML, Unit 1,4 & 5 (1200 MW PPA)	IPP	1200	Coal	2.3309	0.9046	3.2355
32	APML, Unit 1,4 & 5 (125 MW PPA)	IPP	125	Coal	2.3309	0.9046	3.2355
33	Khaperkheda Unit - 05	MSPGCL	500	Coal	3.1180	0.0000	3.1180
34	CGPL	CS	760	Coal	3.0987	0.0000	3.0987
35	KHTPS-II	CS	148	Coal	3.0059	0.0000	3.0059
36	SWPGPL TO MSEDCL	LTOA	240	Coal	2.5109	0.4077	2.9186
37	EMCO	CS	200	Coal	2.7409	0.0000	2.7409
38	RattanIndia Power Ltd, Amravati	IPP	1200	Coal	2.0062	0.5573	2.5635
39	VSTP-I	CS	432	Coal	2.4941	0.0000	2.4941
40	VSTPS-V	CS	161	Coal	2.3889	0.0000	2.3889
41	VSTP-II	CS	336	Coal	2.3620	0.0000	2.3620
42	VSTPS-III	CS	275	Coal	2.3400	0.0000	2.3400
43	VSTP-IV	CS	294	Coal	2.3119	0.0000	2.3119
44	SSTPS-II	CS	274	Coal	1.8371	0.0000	1.8371
45	SSTPS-I	CS	556	Coal	1.7861	0.0000	1.7861
46	KSTPS I AND II	CS	635	Coal	1.7823	0.0000	1.7823
47	KSTPS-III	CS	120	Coal	1.7192	0.0000	1.7192
48	Lara	CS	114	Coal	1.2665	0.0000	1.2665
DECENTRALISED MOD STACK FOR AEML							
1	ADTPS U-1 & 2	DTPS	500	Coal	4.3127	0.0000	4.3127
2	SWPGL TO AEML	MTOA	100	Coal	2.7850	0.0000	2.7850
3	IEPL TO AEML	MTOA	50	Coal	2.7690	0.0000	2.7690
4	JINDAL PL TO AEML	STOA	100	Coal	2.7140	0.0000	2.7140
DECENTRALISED MOD STACK FOR TPCL-D							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	10.2440	0.0000	10.2440
2	TPC U-7 (APM)	TATA	180	Gas	5.3930	0.0000	5.3930
3	TPC U-5	TATA	500	Coal/Oil/Gas	5.3820	0.0000	5.3820
4	TPC U-8	TATA	250	Coal	5.2090	0.0000	5.2090
5	JINDAL PL TO TATA-D	MTOA	70	Coal	2.7250	0.0000	2.7250
DECENTRALISED MOD STACK FOR BEST							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	10.2440	0.0000	10.2440
2	TPC U-7 (APM)	TATA	180	Gas	5.3930	0.0000	5.3930
3	TPC U-5	TATA	500	Coal/Oil/Gas	5.3820	0.0000	5.3820
4	TPC U-8	TATA	250	Coal	5.2090	0.0000	5.2090
5	SWPGL TO BEST	MTOA	125	Coal	2.7800	0.0000	2.7800
NOTE-							

1) Prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon'ble MERC dtd. 2nd sept 2020 .

2) "R0" is updated on mahasidc.in website under "Scheduling & MOD">"MOD Reports">"Annexure-1 Monthly MOD Stack".

3) Actual rates of NTPC Kawas and Gandhar are displayed on WRLDC web-site daily.

4) Hydro generation is not considered for MOD. Central sector optimization is carried out in WRLDC's website manually by considering its MOD rates.

5) Gas and RE and Nuclear Generation is considered as MUST RUN except TPCU-7 RLNG.

MAHARASHTRA STATE POWER GENERATION CO. LTD.

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Regulatory & Commercial Dept.

Prakashgad, 3rd Floor,

Bandra (E) Mumbai 400 051



Energy Bill No: 053/2025

Bill Date: 01-09-2025

Due date: 15-10-2025

THERMAL & GAS STATIONS Energy bill for the month of August-2025

SR. NO.	POWER STATION	UNITS SENT OUT Sheduled generation (Mus)	ENERGY RATE (Rs./Unit)	MONTHLY ENERGY CHARGE (Rs. in Lakhs)	APPROVED MONTHLY FIXED CHARGE (Rs.in Lakhs)	BILL CLAIMED FOR THE MONTH (Rs.in Lakhs)	ADDITIONAL AFC DISALLOWANCE ADJUSTED FOR THE CURRENT MONTH (Rs.LAKHS.)	NET FC AFTER ADJUSTING THE AFC DISALLOWANCE UPTO THE MONTH (Rs.in Lakhs)	NET BILL CLAIMED FOR THE MONTH (Rs.in Lakhs)
a	b	c	d	e = (c * d)*10	f	g = e + f	h = oo	i = f - h	j = g - h
1	BHUSAWAL (Unit 3)	12.339405	5.174	638.44081	1269.21088	1907.65169	-45.71678	1314.92766	1953.36847
2	BHUSAWAL (Unit 4-5)	449.617276	4.275	19221.13855	8945.09632	28166.23487	-490.176500	9435.27282	28656.41137
3	BHUSAWAL (Unit 6)	352.139128	3.561	12539.67435	11054.41667	23594.09102	-256.644530	11311.06120	23850.73555
4	KHAPARKHEDA (Unit 1- 4)	371.527698	3.728	13850.55258	5845.63448	19696.18706	-137.91255	5983.54703	19834.09961
5	KHAPARKHEDA U # 5	0.000000	3.328	0.00000	5514.59023	5514.59023	5171.18570	343.40453	343.40453
6	NASHIK (Unit 3-5)	207.346742	5.243	10871.18968	3772.99716	14644.18684	-285.02085	4058.01801	14929.20769
7	CHANDRAPUR (Unit 3-7)	734.160153	4.509	33103.28130	9449.19707	42552.47837	-357.51279	9806.70986	42909.99116
8	CHANDRAPUR (Unit- 8 & 9)	504.187604	3.660	18453.26631	10023.44512	28476.71143	-618.08343	10641.52855	29094.79486
9	PARAS (Unit 3- 4)	185.270377	4.026	7458.98538	4300.06920	11759.05458	452.73309	3847.33611	11306.32149
10	PARLI (Unit 6- 7)	185.312282	5.369	9949.41642	4632.11519	14581.53161	-204.37473	4836.48992	14785.90634
11	PARLI (Unit 8)	53.146646	5.236	2782.75838	2953.19104	5735.94942	-588.44531	3541.63635	6324.39473
12	KORADI (Unit 6)	59.292223	3.595	2131.55542	2862.36624	4993.92166	976.60465	1885.76159	4017.31701
13	KORADI (Unit- 8,9 & 10)	673.730561	3.323	22388.06654	17333.13525	39721.20179	4507.31687	12825.81838	35213.88492
14	GTPS URAN (Unit 5 -10)	191.221000	5.232	10004.68272	1947.24880	11951.93152	61.69170	1885.55710	11890.23982
	TOTAL THERMAL	3979.291095		163393.00844	89902.71365	253295.72209	8185.64454	81717.06911	245110.07755
ENERGY BILL FOR SUPPLY OF ENERGY FROM MAHAGENCO's THERMAL & GAS POWER STATIONS TO MAHAVITARAN FOR THE MONTH OF August 2025									245110.07755

Bill amount in words Rs. Two Thousand Four Hundred Fifty one crores Ten Lakhs Seven Thousand seven hundred fifty five only (E & OE)

**Chief Engineer,
Regulatory & Commercial Dept.**

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Calculation for Cumulative AVF Based AFC Disallowance upto August 2025

Month no. in the season: 3

Chief Engineer,
Regulatory & Commercial Dept.

PH: 26472211, 26472131 FAX:91-22-26580643 Email: rcgen@mahagenco.in					Regulatory & Commercial Dept. Prakashgad, 3rd Floor, Bandra (E) Mumbai 400 051					
Bill No. 054/2025		Bill Date: 01-09-2025				Due date: 15-10-2025				
Energy Bill of MAHAGENCO for the Month of Aug-2025 [From 01-08-2025 (00.00 Hrs) to 31-08-2025 (24:00 Hrs)]										
ENERGY BILL FOR LARGE HYDRO POWER STATIONS										
I. ENERGY BILL FOR HIGH CAPACITY HYDRO POWER STATIONS										
Sr. No.	POWER STATION	UNITS SENT OUT (MU)	ENERGY RATE (Rs/ kWh)	Energy Charge (Rs. Lakhs)	NAPAF (as per MERC)	Approved Monthly Fixed Charges as per NAPAF (Rs. In Lakhs)	Actual PAFM for the month	*Incentive for the month as per actual PAFM	BILL AMOUNT (Rs. Lakhs)	
a	b	c	d	e = (c*d)*10	f	g	h	i	j=e+g+i	
KOYNA HPS										
1	KGSC Stage I & II	64.076375	0.764	489.543505	89.65	609.416319	88.71	-6.392058	1092.567765	
2	KGSC Stage III	42.838660	0.764	327.287362	89.65	325.022037	95.16	19.980934	672.290332	
3	KGSC Stage IV	74.839348	0.764	571.772619	89.65	1015.693864	100.00	117.260806	1704.727289	
4	KDPH	14.749660	0.764	112.687402	89.65	36.564979	100.00	4.221391	153.473772	
5	Total KGSC	196.504043		1501.290889		1986.697198		135.071072	3623.059159	
BHIRA TR HPS										
6	Bhira HPS U # 1 & 2	10.769620	1.081	116.419592	90.00	62.588573	50.32	-27.591293	151.416872	
7	Bhira Total	10.769620		116.419592		62.588573	50.32	-27.591293	151.41687	
TILLARI HPS										
8	Tillari HPS U # 1	12.291420	1.253	154.011493	90.00	109.437903	100.00	12.159767	275.609163	
9	Tillari Total	12.291420		154.011493		109.437903	100.00	12.159767	275.60916	
10	Total for High Capacity Hydro P.S.	219.565083		1771.721973		2158.72367		119.63955	4050.08519	
II. ENERGY BILL FOR OTHER LARGE HYDRO POWER STATIONS										
Sr. No.	POWER STATION	UNITS SENT OUT (MU)	ENERGY RATE (Rs/ kWh)	Energy Charge (Rs. Lakhs)		Approved Monthly Fixed Charges (Rs. In Lakhs)			BILL AMOUNT (Rs. Lakhs)	
11	Vaitarna	15.357947	0.00000	0.00000		282.43024			282.43024	
12	Ghatghar PSS	15.882300	0.00000	0.00000		1998.96599			1998.96599	
13	Total Mahagenco's Hydro (Including Ghatghar PSS)	250.805330							6331.48142	
III. BILLSUMMARY										
14	TOTAL ENERGY BILL AMOUNT IN RS. CR. FOR MSPGCL'S LARGE HYDRO STATIONS FOR THE MONTH OF							August-2025	63.3148142	
Total Energy Bill Amount for MSPGCL's Large Hydro Power Stations is Rs. 63.3148142 Cr. in words (Rupees Sixty Three Crore Thirty One Lakh Forty Eight Thousand One Hundred Forty Two and Paise Zero Only) (E & OE).										
*Capacity Charges, Energy Charges & incentive for Koyna, Bhira TR and Tillari are separately indicated as per Clause No. 10.2.2 of MERC MYT Order in Case no. 187 of 2024										
Chief Engineer (Regulatory & Commercial Dept.)										

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Bill No. 055/2025		Bill Date: 01-09-2025		Due Date: 15-10-2025	
Energy Bill of MAHAGENCO for the Month of Aug-2025 [From 01-08-2025 (00.00 Hrs) to 31-08-2025 (24:00 Hrs)]					
ENERGY BILL FOR SMALL HYDRO POWER STATIONS					
Sr.No.	NAME OF H. P. S.	Capacity (No. of Units X MW)	Net energy exported in MUs	Fix charges in Rs. Lakh	
YELDARI DIVISION					
1	Yeldari	3 X 7.5	8.508500	112.86316	
2	Paithan	1 X 12	-0.003441	58.69973	
VAITARNA DIVISION					
4	Vaitarna Dam Toe	1 X 1.5	0.176696	7.06076	
5	Bhatsa	1 X 15	5.535995	37.29513	
6	Surya	1 X 6	3.322277	78.86758	
BHATGHAR DIVISION					
8	Bhatghar	1X 16	6.659542	114.47928	
9	Kanher	1 X 4	1.858700	-24.83553	
10	Dhom	2 X 1	0.179930	-50.72627	
11	Ujjani	1 X 12	5.408989	177.96217	
12	Warana	2 X 8	5.500013	160.24929	
PANSHET DIVISION					
13	Panshet	1 X 8	4.481228	54.68802	
14	Varasgaon	1 X 8	4.312068	44.60323	
15	Pawana	1 X 10	2.364154	67.20865	
16	Manikdoh	1 X 6	-0.007017	75.76374	
17	Dimbhe	1 X 5	1.767634	75.47935	
BHIRA DIVISION					
18	Dudhganga	2 X 12	9.383735	167.77708	
19	Terwanmedhe	1 X 0.2	0.019045	7.89798	
20	Radhanagari	4 X 1.2	-0.000275	0.00000	
TOTAL SMALL HYDRO					
	TOTAL		59.4677730	1165.33334	
III. BILL SUMMARY					
21	TOTAL ENERGY BILL IN RS CRORE AMOUNT FOR MAHAGENCO'S SMALL HYDRO STATIONS FOR THE MONTH OF		Aug-25	11.6533334	
Amount in words (Rupees Eleven Crore Sixty Five Lakh Thirty Three Thousand Three Hundred Thirty Four and Paise Zero Only)					
Chief Engineer (RCD)					

MAHARASHTRA STATE POWER GENERATION CO. LTD.

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Regulatory & Commercial Dept.
Prakashgad, 3rd Floor,
Bandra (E) Mumbai 400 051

Bill No	064/2025	Date:	11-09-2025	Due date:	25-10-2025
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Provisional Part-I Fuel Surcharge Adjustment bill for the Month of August-2025

THERMAL & GAS STATIONS

SR. NO.	POWER STATION	ECR Considered for Monthly Energy Bill (Rs/Kwh)	Calculated VC without FGD (Rs/Kwh)	Calculated VC with FGD (Rs/Kwh)	Adjustment of FSA Rate (Rs./kWh)	Net Generation sent out (MU's)	FAC-I (Rs. Lakh)
		(a)	(b)		(c) =(b -a)	(d)	(e) = d X c X 10
1	BHUSAWAL (Unit 3)	5.174	5.570		0.396	12.339405	48.86404
2	BHUSAWAL (Unit 4-5)	4.275	4.701		0.426	449.617276	1915.36960
3	BHUSAWAL (Unit 6)	3.561	3.626		0.065	352.139128	228.89043
4	KHAPARKHEDA (Unit 1- 4)	3.728	3.513	3.525	-0.203	371.527698	-754.20123
5	KHAPARKHEDA (Unit 5)	3.328	-		-3.328	0.000000	0.00000
6	NASHIK (Unit 3-5)	5.243	5.519		0.276	207.346742	572.27701
7	CHANDRAPUR (Unit 3-7)	4.509	4.404		-0.105	734.160153	-770.86816
8	CHANDRAPUR (Unit- 8 & 9)	3.660	3.921		0.261	504.205229	1315.97565
9	PARAS (Unit 3- 4)	4.026	4.287		0.261	185.270377	483.55568
10	PARLI (UNIT 6-7)	5.369	4.985		-0.384	185.312282	-711.59916
11	PARLI (UNIT 8)	5.236	4.997		-0.239	53.146646	-127.02048
12	KORADI (Unit 6)	3.595	3.687	3.689	0.094	59.292223	55.73469
13	KORADI (Unit-8,9 & 10)	3.323	3.225		-0.098	673.725561	-660.25105
14	URAN GTPS (Combine cycle)	5.232	5.592		0.360	190.316000	685.13760
15	URAN GTPS (Open cycle)	5.232	7.797		2.565	0.905000	23.21325
	TOTAL MSPGCL FAC BILL					3979.303720	2305.07787

The provisional Part-I Fuel Surcharge Adjustment Bill for MSPGCL stations to MSEDCL for the month of Aug-25 is Rs.23,05,07,787/- (in words, Rs. Twenty Three Crore Five Lakh Seven Thousand Seven Hundred & Eighty Seven Only))

Chief Engineer,
Regulatory & Commercial Dept.

F10 - ECR calculation for August-2025																										combined cycle		Open cycle				
S. No.	Particulars	Units	Bhusawal	Bhusawal 4 & 5	Bhusawal 6	Khaperkheda 1 TO 4	Khaperkheda 5	Nashik	Nashik	Chandrapur # 3 to 7	Chandrapur # 3 to 7	Chandrapur Units 8 & 9	Chandrapur Units 8 & 9	Paras Units 3 & 4	Paras Units 3 & 4	Parli Units 6 & 7	Parli Units 6 & 7	Parli Unit 8	Parli Unit 8	Koradi 6	Koradi 6	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	URAN combined cycle	URAN	URAN Open cycle	URAN					
1	Operational parameters																															
1.1	Total Capacity	MW	210	210	1000	1000	660	660	840.00	840.00	500.00	500.00	630.00	630.00	1920	1920	1000	1000	500	500	250	250	210	210	1980	1980	672	672				
1.2	Availability	%	67.98%	67.98%	89.48%	89.48%	86.94%	86.94%	80.03%	80.03%	0.00%	0.00%	80.03%	80.03%	64.96%	64.96%	80.03%	80.03%	67.39%	67.39%	97.53%	97.53%	91.77%	91.77%	46.25%	46.25%	53.09%	53.09%	39.52%	39.52%		
1.3	PLF	%	8.40%	8.40%	64.08%	64.08%	75.69%	75.69%	65.62%	65.62%	0.00%	0.00%	51.52%	51.52%	56.17%	56.17%	71.98%	71.98%	54.72%	54.72%	54.82%	54.82%	31.08%	31.08%	42.50%	42.50%	48.41%	48.41%	39.47%	39.47%		
1.40	Gross Generation	MU	13.12	13.12	483.57	483.57	375.10	375.10	422.23	422.23	0.00	0.00	241.49	241.49	814.78	814.78	534.40	534.40	205.82	205.82	207.54	207.54	59.74	59.74	64.95	64.95	721.66	721.66	196.17	196.17		
1.50	Auxiliary Consumption excluding FGD	%	25.77%	10.96%	7.37%	6.00%	7.44%	7.44%	5.75%	11.60%	9.70%	0.00%	6.00%	13.25%	10.75%	10.96%	8.67%	6.32%	6.00%	12.25%	9.30%	12.56%	9.30%	14.76%	8.50%	16.66%	16.66%	10.81%	7.26%	6.00%	2.89%	
1.60	Auxiliary Consumption excluding FGD	MU	3.38	1.44	35.62	29.01	27.92	27.92	21.57	48.97	40.96	3.64	0.00	32.00	25.96	89.27	70.64	33.76	32.06	25.22	19.14	26.07	19.30	8.82	5.08	10.82	5.26	43.30	5.67	0.00	0.01	
1.70	Auxiliary Consumption for FGD	%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
1.80	Auxiliary Consumption for FGD	MU	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	0.00	0.00	0.00	0.00	
1.90	Total Auxiliary Consumption	%	25.77%	10.96%	7.37%	6.00%	7.44%	7.44%	5.75%	11.61%	9.90%	0.00%	6.00%	13.25%	10.75%	10.96%	8.67%	6.32%	6.00%	12.25%	9.30%	12.56%	9.30%	14.76%	8.50%	16.71%	11.01%	7.26%	6.00%	2.89%	1.00%	
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU	3.38	1.44	35.62	29.01	27.92	27.92	21.57	49.00	40.98	3.64	0.00	32.00	25.96	89.27	70.64	33.76	32.06	25.217300	19.14	26.07	19.30	8.82	5.08	10.85	5.26	43.30	5.67	3.10%	0.004	
1.11	Net Generation (= 1.4 - 1.10)	MU	9.74	11.68	447.96	454.56	347.18	353.53	373.22	381.24	-3.64	0.00	209.499367	215.53	725.51	744.14	500.63	502.33	180.686700	186.68	181.46	188.23	50.92	54.66	54.095	57.90	669.30	678.36	190.499497	190.09	0.96	0.950
1.12	Heat Rate	2903.98	2787.00	2643.75	2375.00	2458.23	2139.05	2714.03	2630.00	0.00	2375.00	2846.35	2754.00	2728.06	2393.01	2375.00	2589.14	2415.00	2453.58	2415.00	2460.61	2415.00	2734.97	2455.75	2470.78	2230.00	2107.31	2035.00	3226.38	2900.00		
1.13	Secondary Fuel Oil Consumption	ml/kWh	12.27	1.40	0.50	0.50	0.47	0.50	2.06	1.20	0.00	0.50	1.95	1.00	2.52	1.00	0.50	0.50	0.67	0.50	0.67	0.50	0.61	0.50	11.84	2.81	0.79	0.50				
1.14	Transit Loss for Domestic Coal	%	2.859%	0.800%	4.017%	0.800%	3.845%	0.800%	1.969%	0.800%	0.000%	0.800%	1.690%	0.800%	1.237%	0.800%	1.146%	0.800%	2.694%	0.800%	0.437%	0.800%	0.587%	0.800%	0.073%	0.800%	0.875%	0.800%				
1.15	Transit Loss for washed Coal	%	0%						3.61%		0.00%				0%		0.00%	0.00%			0%		0.73%		0%							
	SHR coal component		2773.62	2773.27	2638.86	2370.10	2453.60	2114.15	2694.38	2618.58	0.00	2375.00	2827.76	2744.49	2703.67	2678.34	2388.22	2370.17	2568.68	2410.27	2447.25	2410.27	2454.87	2410.27	2623.30	2429.24	2463.30	2225.28				
2	Fuel parameters (for each primary and secondary fuel)																															
2.1	Calorific Value																															
2.1.1	Domestic Coal (As Billed)	kcal/kg	3900.00	3900	3855	3855	3845.00	3845	3800	3800	3800	3800	3667	3667	3906	3906	4044	4044	3780.00	3780	3960	3960	3929	3929.00	3729.00	3729.00	4182.00	4182.00	8772	8772	8845	8845
2.1.2	Imported Coal (As Billed)	kcal/kg	4601.00	4601	4603	4603	4603.00	4603	5164	5164	5164	5164	4617	4617	4662	4662	4680	4680	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00			
2.1.3	Wash Coal (As Billed)	kcal/kg	0.00	0.00	0.00	0.00	0.00	0.00	4327.00	4327.00	4327.00	4327.00	0.00	0.00	4200	4200.00	4313.00	4313.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Domestic Coal (As Received)- Actual	kcal/kg	3105.00	3105.00	2971.00	2971.00	3071.00	3071.00	2961.00	2961.00	2961.00	2961.00	2888.00	2888.00	3146.00	3146.00	3292.00	3292.00	3061.00	3061.00	3263.00	3263.00	3257.00	3257.00	2972.00	2972.00	3375.00	3375.00				
	GCV loss between loading end and unloading end-Domestic Actual	kcal/kg	795.00	795.00	884.00	884.00	774.00	774.00	839.00	839.00	839.00	839.00	779.00	779.00	760.00	760.00	752.00	752.00	722.00	722.00	697.00	697.00	672.00	672.00	757.00	757.00	807.00	807.00				
	GCV loss between loading end and unloading end as per MERC MYT Regulations 2024.	kcal/kg	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00				
	Minimum of GCV loss of Actual Vs Approved	kcal/kg	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	722.00	722.00	697.00	697.00	672.00	672.00	750.00	750.00	750.00	750.00					
	Domestic coal As received GCV for FAC computation	kcal/kg	3150.00	3150.00	3105.00	3105.00	3095.00	3095.00	3050.00	3050.00	3050.00	3050.00	2917.00</																			